

## DECISIONS OF THE 216<sup>TH</sup> AUTHORITY MEETING HELD WEDNESDAY 27<sup>TH</sup> MARCH 2013

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The Authority at its 216<sup>th</sup> meeting held on Wednesday 27<sup>th</sup> March 2013, in the ERA Boardroom at ERA House Plot 15 Shimoni Road, **RESOLVED** inter alia as follows:-

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### 1. APPLICATION FOR LICENSE RENEWAL BY KASESE COBALT COMPANY LIMITED (KCCL)

To renew license No 082 for generation and sale of electricity for the period January 2013 to December 2013.

### 2. APPLICATION FOR LICENSE RENEWAL BY SUGAR CORPORATION OF UGANDA LIMITED (SCOUL)

To renewal of license No. 080 to operate a generating facility for own use for the period January 2013 to December 2013.

### 3. APPLICATION FOR LICENSE RENEWAL BY UGANDA ELECTRICITY TRANSMISSION COMPANY LIMITED (UETCL)

To renewal of UETCL's Licenses for Bulk Supply of Power for the year 2013, License for Operation of High Voltage Transmission Grid for the year 2013, License for System Operator for the year 2013 and License for Power Export and Import Licenses to UETCL for 2013 subject to:-

(i) UETCL remedying the events of non-compliance, and;

(ii) Submitting its annual report on its operations and the extent to of compliance with the license conditions within twenty one (21) days from the date of notification of the Authority decision.

### 4. TARIFF REVIEW 2013

To **APPROVE** the following:-

(i) Capacity Price of US\$ 28,399 per MW per hour for Eskom (U) Limited for period April to June 2013;

(ii) Transmission loss factor of 3.85% in 2013;

(iii) The end-user tariffs at US\$ 579.5/kWh, US\$ 535.0/kWh, 498.3/kWh, US\$ 338.1/kWh and US\$ 549.9/kWh for domestic, commercial, medium industries, large industries and street lighting respectively for a period April to June 2013.

- (iv) The lifeline tariff of UShs 234/kWh for the first 15 units of the domestic consumers;
- (v) The Bulk Supply Tariff of UShs 287.0/kWh, UShs 254.0kWh, and UShs 214.0/kWh at Peak, Shoulder and Off-peak respectively;
- (vi) Other charges including fixed monthly service charge, maximum demand charge, reactive energy charge, reactive energy reward, and reconnection charges remain unchanged, and;

### Other charges

<b>Reconnection Fees</b>	
Single Phase - Shs	11,800
Three Phase - Shs	25,200
<b>Fixed monthly charge</b>	
Domestic - Shs	3,360
Commercial - Shs	3,360
Medium Industrial - Shs	22,400
Large Industrial- Shs	70,000
<b>Maximum Demand Charge per kVA per month</b>	
Maximum demand charge medium industrial - (Per kVA per month)	16,644
Maximum demand charge up to 2,000kW - ( Per kW/ month)	11,096
Maximum demand charge between 2,000 and 10,000 kW - ( Per kW/ month)	5,548
Reactive energy charge - (kVArh/month)	40
Reactive energy reward - (kVArh/month)	20
<b>Inspection fee (Shs)</b>	
Domestic	41,500
Commercial	48,000
3- phase	88,000
Industrial	118,000
<b>Security deposit (Shs)</b>	
Domestic	100,000
Commercial	200,000
Medium Industrial	1,000,000
Large Industrial	2,000,000

### 5. APPLICATION FOR PERMIT EXTENSION BY MUVUMBE HYDRO UGANDA LTD IN RESPECT OF 4.5 MW HYDRO POWER ALONG RIVER MUVUMBE IN KABALE

To **APPROVE** a twelve (12) months permit extension of Permit No. 2011 / 038 effective 8<sup>th</sup> April 2013 to enable the developer complete the feasibility studies subject to posting a Performance Bond of US \$ 11,250

### 6. APPLICATION BY UMEME LIMITED FOR GRID EXTENSION BEYOND THE 1KM FOOT PRINT.

To **APPROVE** Umeme's application for grid extensions vide Application No. UMEME 046/2013 relating to the following schemes:-

- (i) Agro-Processing Plants Bubita and Bukigai – 11kV line 4.2 km, 2x50 kVA, for works to be undertaken by Tetra Technical services U Ltd at the estimated cost of UGX 279,653,178;
- (ii) Agro-Processing Plants Nabikeeto - 33kV line 2.6 km, 1x50kVA, by Tetra Technical services U Ltd at the cost of UGX 180,628,363;
- (iii) Airtel Mast at Sironko – 11kV line 1.95km, 1x50kVA, by Tetra Technical services U Ltd at the cost of UGX 76,132,945;
- (iv) Airtel Mast at Mukongoro -11kV line 3.2 km, 1x50kVA, by Tetra Technical services U Ltd at the cost of UGX 85,420,906.

SUBJECT to reporting back to the Authority upon implementation of the grid extension schemes with the following:-

- (i) A system/line diagram of the extended grid;
- (ii) A breakdown of actual costs of the works, and;
- (iii) Particulars of the firm of contractor(s) that executed the works.

**7. APPLICATION FOR EXTENSION OF PERMIT ISSUED TO ELEMENTAL ENERGY LIMITED IN RESPECT OF FEASIBILITY STUDIES FOR NYAMABUYE HYDRO POWER PROJECT.**

To **APPROVE** a twelve (12) months permit extension to Permit No. 2011/034 for feasibility studies in respect of Nyamabuye Hydro Power Project effective 8<sup>th</sup> April 2013, subject to the following :-

- (i) Submission of a revised implementation time plan with detailed key deliverables indicating milestones that would enable monitoring of compliance, and;
- (ii) Posting of a Performance Bond of US\$ 5,500.