

SCHEDULE OF BASE END-USER TARIFFS APPLICABLE FOR THE SUPPLY OF ELECTRICITY BY UMEME LIMITED FOR THE YEAR 2017

NOTICE is hereby given that pursuant to Sections 10 and 75 of the Electricity Act, 1999, (Chapter 145 Laws of Uganda) the Electricity Regulatory Authority (“the Authority”) has approved a Schedule of Electricity End-user Tariffs to be charged by Umeme Limited to the consumers for the supply of electrical energy in each Billing Period for the year 2017 as detailed in Table 1.

TABLE 1: APPROVED BASE ELECTRICITY END-USER TARIFFS FOR THE YEAR 2017

DOMESTIC CONSUMERS - CODE 10.1				
Low voltage single phase supplied at 240 volts				
Lifeline charge applicable for the first 15 Units in a month (Shs/kWh)	150.0			
Energy above 15 units (Shs/kWh)	696.9			
COMMERCIAL CONSUMERS - CODE 10.2				
Consumers metered at low voltage three phase with load not exceeding 100 Amperes and supplied at 415 volts				
Energy Charge (Shs/kWh)		Peak	Shoulder	Off-peak
		815.9	628.1	391.5
MEDIUM INDUSTRIAL CONSUMERS - CODE 20				
Medium industrial users taking power at low voltage 415Volts, with maximum demand of up to 500kVA				
Energy Charge (Shs/kWh)		Peak	Shoulder	Off-peak
		747.9	575.7	355.6
LARGE INDUSTRIAL CONSUMERS - CODE 30				
High Voltage 11,000V or 33,000V, with maximum demand exceeding 500kVA but up to 1,500 kVA				
Energy Charge (Shs/kWh)		Peak	Shoulder	Off-peak
		498.2	383.5	244.5
EXTRA LARGE INDUSTRIAL CONSUMERS - CODE 40				
High Voltage 11,000V or 33,000V, with maximum demand exceeding 1,500kVA and dealing in Manufacturing				
Energy Charge (Shs/kWh)		Peak	Shoulder	Off-peak
		493.1	379.6	243.3
STREET LIGHTING - CODE 50				
Energy Charge (Shs/kWh)	679.7			

The above approved base electricity end-user tariffs for 2017 represent a weighted average increase of 9.2 percent relative to the tariffs of the fourth quarter of 2016.

The major driver of the tariffs for the first quarter of 2017 among others, has been the depreciation of the Uganda Shilling by 7.54% against the United States Dollar, from Shs 3,375.64/US used in the determination of the tariffs for the fourth quarter of 2016 to Shs 3,630.22/US in November 2016.

These Base Tariffs shall be subject to quarterly adjustments for changes in International prices of fuel, exchange rate, inflation and the generation mix.

The parameters used in the determination of the 2017 Base Tariffs are as detailed in Table 2.

TABLE 2: PARAMETERS USED IN DETERMINATION OF THE 2017 BASE TARIFFS

Parameter	Source	Rate
Exchange rate (USD/ USHS)	Published by Bank of Uganda as at 30th November 2016	3,630.22
Core Consumer Price Index (CPI)	Published by the Uganda Bureau of Statistics for November 2016	159.4
US Producer Price Index (US PPI)	Published by the United States Bureau of Labor Statistics for November 2016	196.4
International Prices of Fuel (US\$ per barrel)	Nasdaq - International Prices of Fuel for December 2016	51.9

The applicable Quarterly Tariff Adjustment Factors for the first quarter of 2017 (January to March 2017) are detailed in Table 3.

TABLE 3: APPLICABLE ADJUSTMENT FACTORS FOR JANUARY TO MARCH 2017

Adjustment Factor	Shs/kWh
Inflation Adjustment Factor (IRAF)	0
Exchange Rate Adjustment Factor (FERFAF)	0
Fuel Adjustment Factor (FPAF)	0
Total Tariff Adjustment Factor	0

Electricity Regulatory Authority has introduced the Extra- Large Industrial Consumers tariff category in preparation for the US Cents five (5) per kWh for industrialists. Government of Uganda is holding discussions with various stakeholders to achieve the US Cents five (5) per kWh. The Authority shall continue to enforce efficient operations in the Electricity Supply Industry through optimized costs, promotion of generation from cheaper and environmentally sustainable sources, and work towards affordable tariffs for all especially for the manufacturers.

The detailed Quarterly Tariff Adjustment Methodology and the detailed 2017 Annual Tariff Review Report can be downloaded at: www.era.or.ug.

This Schedule of Tariffs shall take effect on 1st January, 2017.